





Implementation of Developed Storage Material for First Prototypes of High-Temperature Rechargeable Oxide Batteries (ROB)

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DKG-2015, Bayreuth, Germany

Outline

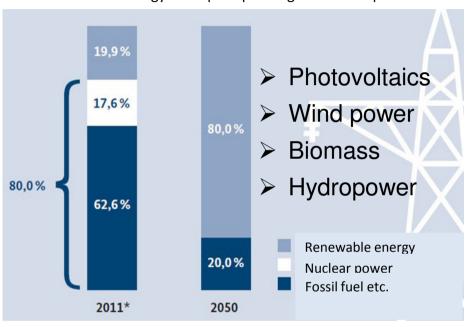


- Motivation and ROB advantages
- Working principle of the battery
- Storage material and its selection
- Battery test
- Conclusions
- Outlook

Motivation



German national energy concept of power generation – plan for 2050



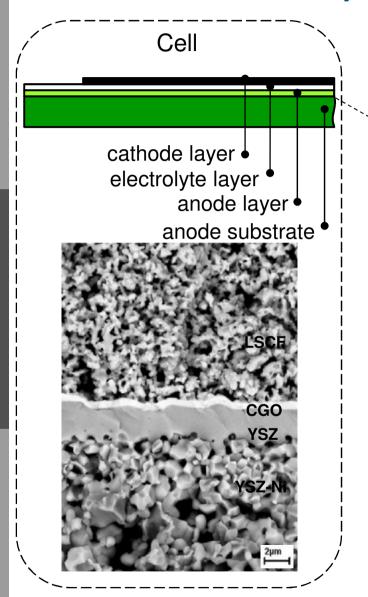
Statistisches Bundesamt, Feb. 2012

Storage concepts

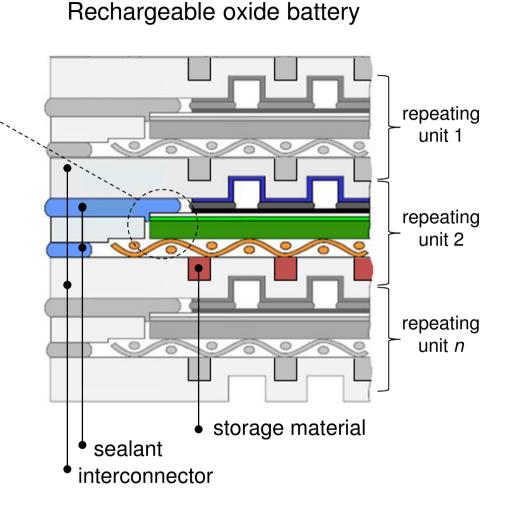
- ✓ Pumped-storage hydroelectricity
- ✓ Electrolysis
- ✓ Electrolysis + Methanation
- ✓ Rechargeable batteries

From Cell to ROB Battery





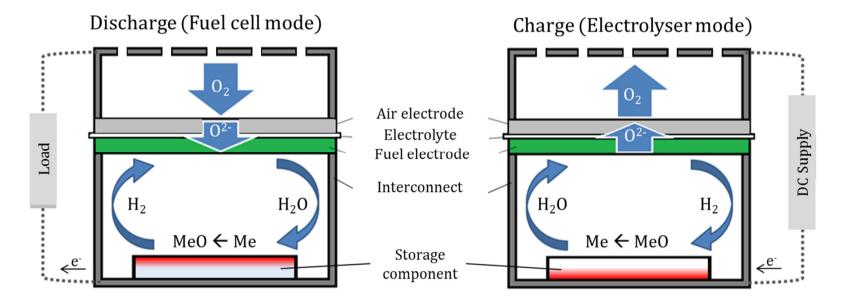
D. Roehrens et al., International journal of hydrogen energy (2015)



Requirements: evenness, thickness uniformity, reproducibility, homogeneity, gas tightness, stackability

Rechargeable Oxide Battery (working principle)



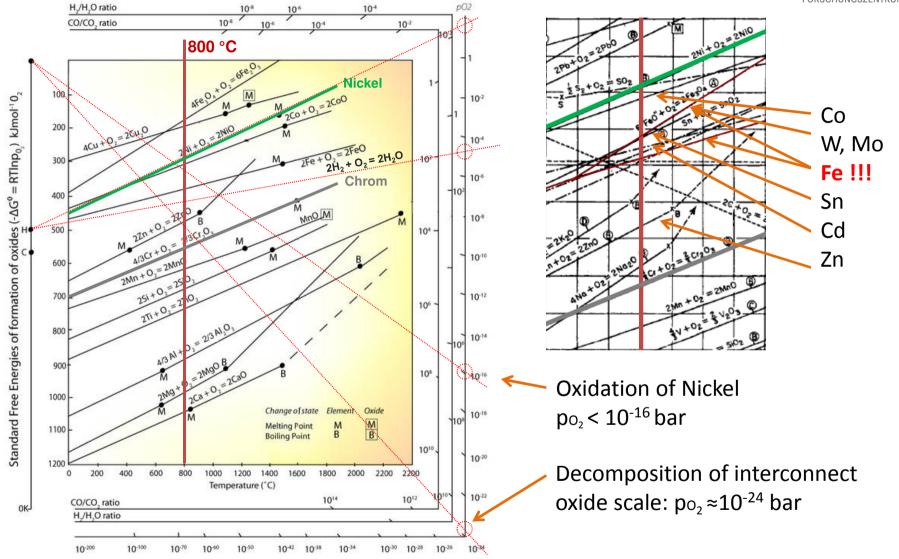


$$H_2 + O^{2-} \underset{\text{charge}}{\rightleftharpoons} H_2 O + 2e^ Me + xH_2 O \underset{\text{charge}}{\rightleftharpoons} MeO_x + xH_2$$

State of the storage is responsible for such characteristics: oxygen capacity, structural stability, rate capacity, metal utilization and cycle life

Storage: Materials and Limits





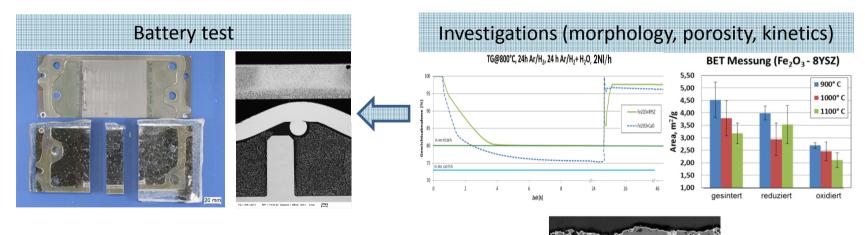
Among other metals iron shows required properties for O₂ storage and its release

Research Approach



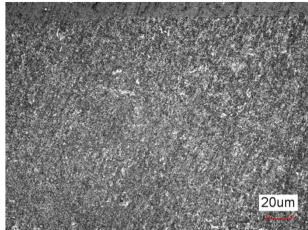




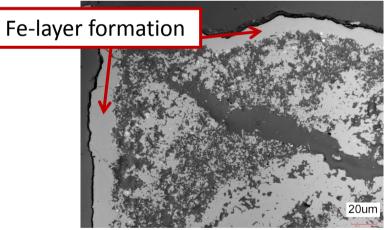


Pure Iron Oxide (without support matrix)

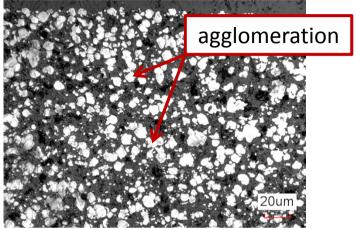




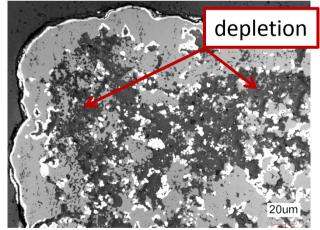
As sintered (900 °C, 5K/min, 3h, air)



Oxidised in Ar+2%H₂+7%H₂O @800 °C (10. half cycle)



Reduced in Ar+2%H₂ @800 °C for 10 h (1.half cycle)

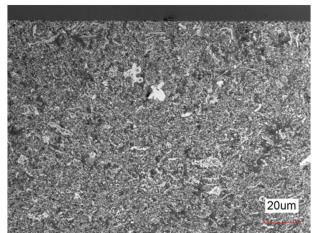


Reduced in Ar+2%H₂ @800 °C for 10 h (11.half cycle)

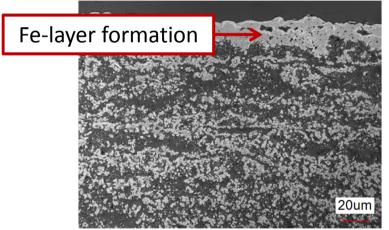
Iron-layer formation and agglomeration → rapid degradation

Iron Oxide with 8YSZ (inert matrix)

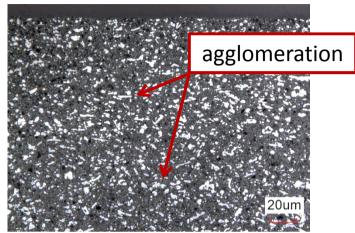




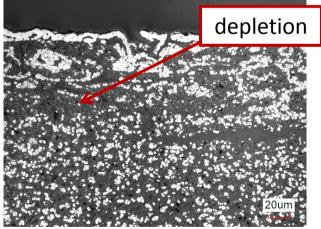
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Reduced in Ar+2%H₂ @800 °C for 10 h (11.half cycle)

Less extensive iron-layer formation and agglomeration → slower degradation

Iron Oxide with CaO (reactive matrix)

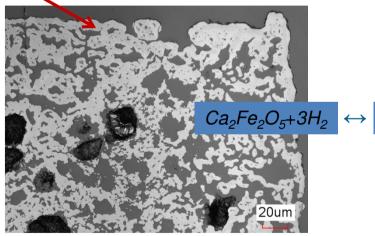




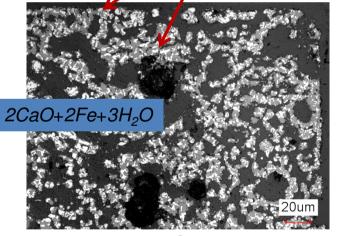


As sintered (900 °C, 5K/min, 3h, air)

layer decomposition



Oxidised in Ar+2% H_2 +7% H_2 O @800 °C (10. half cycle)



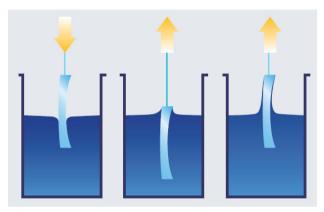
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Reduced in Ar+2%H₂ @800 °C for 10 h (11.half cycle)

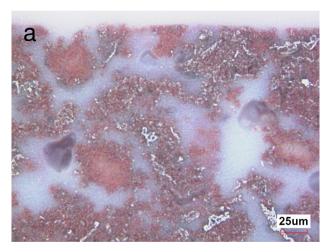
Possible prevention of sintering effect and outer layer formation

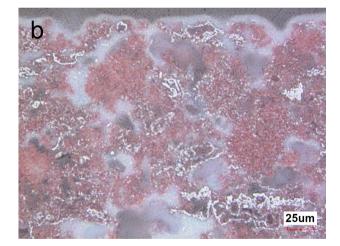
Dip-Coated Storage (green state)





http://bimas.lt/akys/literatura.pdf





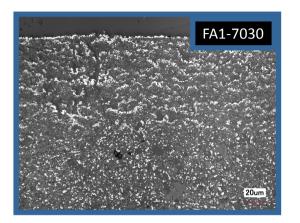
Fe₂O₃/8YSZ ($\leq 1 \mu m$) 70/30 vol% non-sintered specimens after dip-coating in: **(a)** viscous and **(b)** dilute (50% solvent) 8YSZ (d_{50} ~150nm) slurry

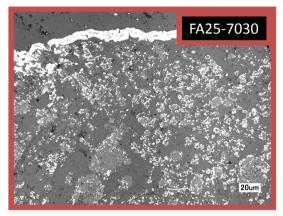
Additional filling of voids by inert porous material might sufficiantly reduce a drastic iron migration towards the surface

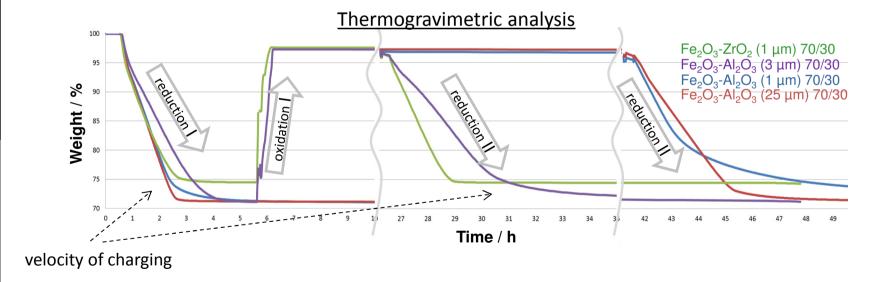
Tape-Cast Storage Fe₂O₃/Al₂O₃ (x μm) (effect of particle size)







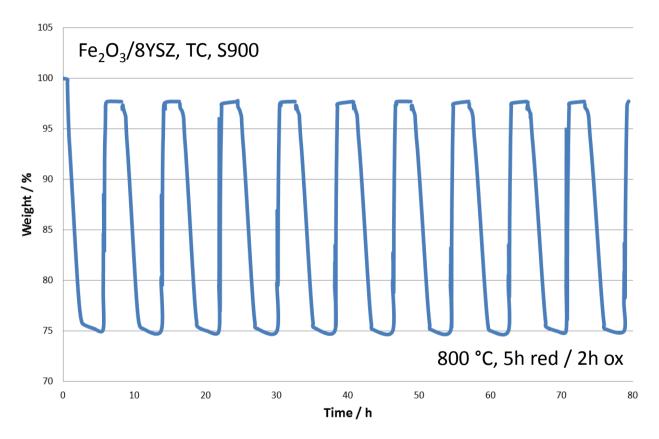


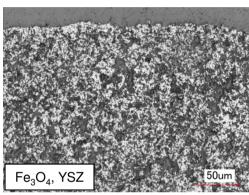


The more rapidly material gets reduced, the faster battery charging is expected

Redox Cycling in TG-facility (10 cycles) (trend of degradation)





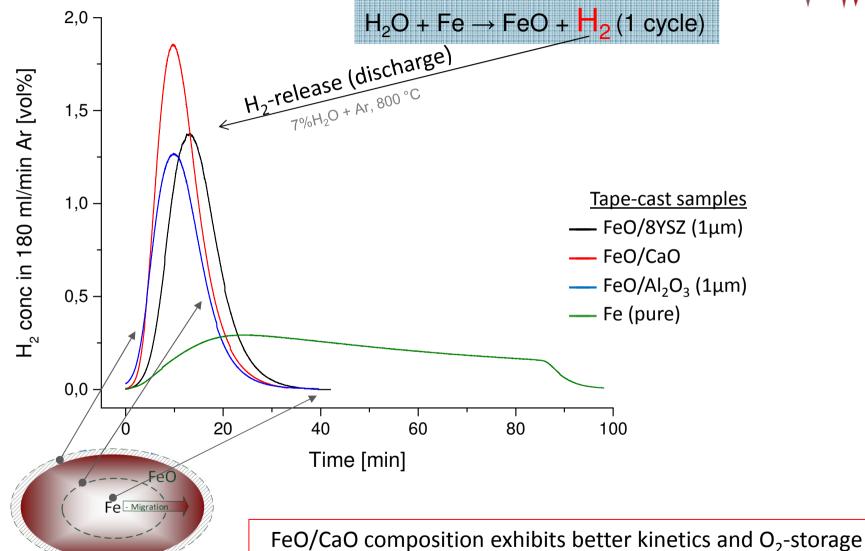


After 10 cycles the TG-results show no storage digradation. To reveal a "start point" of degradation the number of cycles and their duration have to be changed.

Combination of Thermogravimetry and Mass Spectrometry (TG-MS)



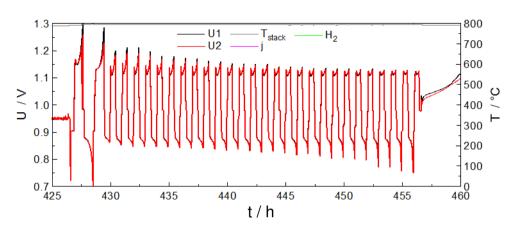




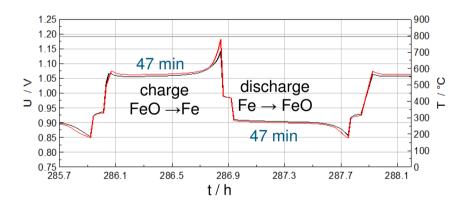
Battery Testing (storage material Fe₂O₃/8YSZ, S900, TC) **JÜLICH**







Results of a two-cell stack with tape-cast storage components made of Fe₂O₃ and 8YSZ sintered at 1000°, operated at 150 mA/cm²

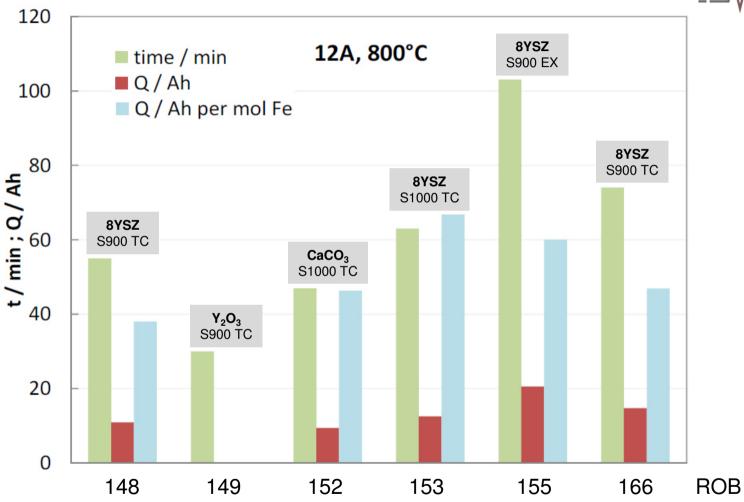


47 min / half cycle, 150 mA/cm², 0.8-1.2 V/cell, storage usage ~70-80 %

Battery Overview





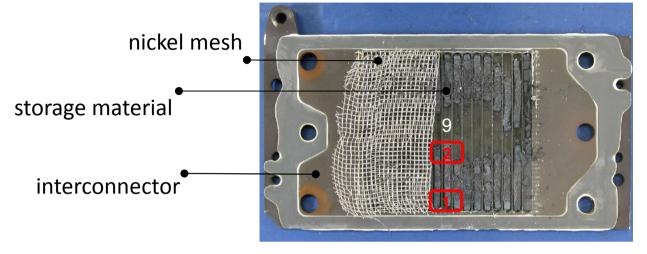


The calculated storage capacity of ROB-153 is $^\sim$ 70 Ah for 1 mol Fe, which shows better battery performance among others. Amount of storage influences the capacity.

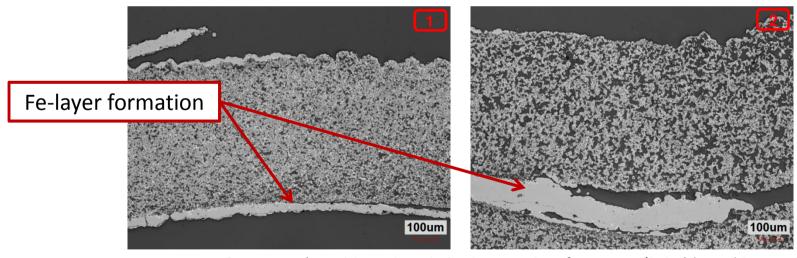
Battery Post-Test Analysis (ROB 153 after 260 cycles)







XRD REM XPS



Cross-section of storage Fe/8YSZ (channel 9, edge)

Cross-section of storage Fe/8YSZ (channel 9, centre)

Different storage structures might be related to non-uniform temperature and gas consumption (inflow), which might lead to non-uniform power generation

Conclusions



- The working principle of the rechargeable oxide battery (ROB) was proven
- Stability of the storage material can be increased by adding oxide matrices
- Thermogravimetry, mass-spectrometry, porosimetry and microscopic investigations after laboratory redox cycling, as the tools to qualitatively understand/predict behaviour of the storage under battery conditions

Outlook



- Improvement of the battery efficiency by advanced storage concept, lower operating temperature (600°C) as well as optimised battery design
- Investigation and scientific explanation of the model, which might reveal the degradation mechanism of storage material
- Experimental modelling of storage behaviour avoiding expensive battery operation

Acknowledgements



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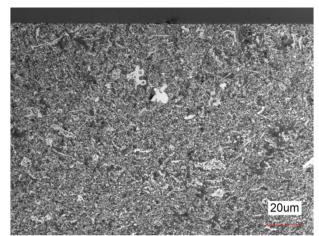




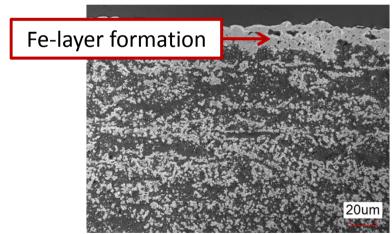
APPENDIX

Fe₂O₃/8YSZ 70/30 vol%

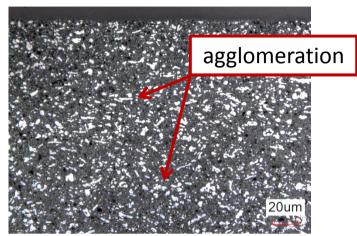




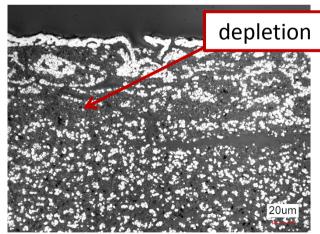
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